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AUG 25 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

## O'TOOLE & OLSON LAW OFFICES

Attorneys at Law

**Loren J. O'Toole II (Larry)**  
209 North Main Street  
P.O. Box 529  
Plentywood, Montana 59254  
Phone 406-765-1630

**Loren J. O'Toole (1930-2013)**

**Logan P. Olson**  
213 Main Street  
P.O. Box 455  
Scobey, MT 59263  
Phone 406-487-2641

August 20, 2025

Montana Board of Oil & Gas Conservation  
Attn: Ben Jones, Petroleum Engineer  
2535 St John's Avenue  
Billings, MT 59102

RE: Chord Energy

Dear Sirs:

I represent Chord Energy. Please consider this letter as Chord Energy's protest to Kraken Operating, LLC's application for a permit to drill an oil and gas well in Richland County, Montana, published August 12, 2025, in the Helena Independent Record at the following location:

TOWNSHIP 25 NORTH, RANGE 58 EAST  
Section 30 and 31

Surface Location:  
Section 31: SE/4SE/4  
Footages: 722' FSL & 980' FEL El: 2210'

Bottom Hole Location:  
Section 30: NE/4NE/4  
Footages: 205' FNL & 600' FEL

This notice is filed pursuant to A.R.M. 36.22.601(6). The protestant is:

Chord Energy  
1001 Fannin Street, Suite 1500  
Houston, Texas 77002  
Ph: (281)404-9639

The specific reasons why Chord Energy is protesting is that Chord Energy is an interested party by virtue of its leasehold interests, and Chord Energy has an overlapping spacing unit proposed to the statewide unit. Chord Energy's plan of development

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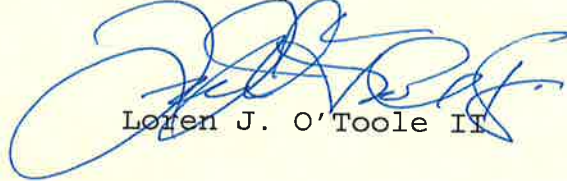
AUG 25 2025

Montana Board of Oil & Gas  
August 20, 2025  
page two

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

for this area prevents waste and protects correlative rights in a way that is superior to Kraken's plan for development.

Sincerely,



Loren J. O'Toole II

LJO:cw

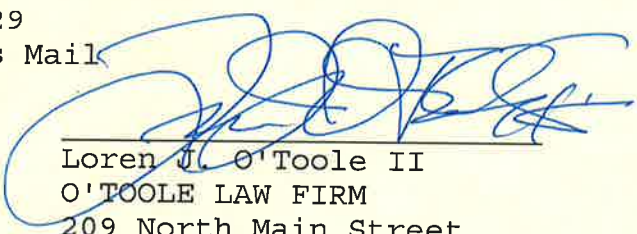
CERTIFICATE OF SERVICE

I, Loren J. O'Toole II, hereby certify that on the 20<sup>th</sup> day of AUGUST, 2025, I served a copy of this notice to the following:

Montana Board of Oil & Gas Conservation  
Attn: Ben Jones, Petroleum Engineer  
2535 St John's Avenue  
Billings, MT 59102  
E-mail: bjones@mt.gov  
Service method: First-Class Mail and E-mail

Kraken Operating, LLC  
945 Bunker Hill Road, Suite 1200  
Houston, Texas 77024  
Service method: First-Class Mail

John Lee  
Crowley Fleck PLLP  
P.O. Box 2529  
Billings, Montana 59103-2529  
Service method: First-Class Mail



Loren J. O'Toole II  
O'TOOLE LAW FIRM  
209 North Main Street  
P.O. Box 529  
Plentywood, MT 592540529  
Phone: (406) 765-1630  
Fax: (406) 765-2945  
Email: otoole@otoolelawmt.com

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AUG 26 2025

**O'TOOLE & OLSON LAW OFFICES**

*Attorneys at Law*

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

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Plentywood, Montana 59254  
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**Loren J. O'Toole (1930-2013)**

**Logan P. Olson**  
213 Main Street  
P.O. Box 455  
Scobey, MT 59263  
Phone 406-487-2641

August 21, 2025

Montana Board of Oil & Gas Conservation  
Attn: Ben Jones, Petroleum Engineer  
2535 St John's Avenue  
Billings, MT 59102

RE: Chord Energy

Dear Sirs:

In the interest of clarity, I am providing additional information to my August 20, 2025 letter of protest, a copy of which is attached hereto.

Chord Energy is the owner of Whiting Oil and Gas Corporation. The actual relevant acreage may still be in the name of Whiting Oil and Gas Corporation.

In addition to Chord Energy, Whiting Oil and Gas Corporation, 1001 Fannin Street, Suite 1500, Houston, Texas 77002, Ph: (281)404-9639, should be added as a protestant.

The reasons for the protest are the same as those given by Chord Energy.

Sincerely,



Loren J. O'Toole II

LJO:cw

276-2025

CERTIFICATE OF SERVICE

I, Loren J. O'Toole II, hereby certify that on the 21<sup>st</sup> day of AUGUST, 2025, I served a copy of this notice to the following:

Montana Board of Oil & Gas Conservation  
Attn: Ben Jones, Petroleum Engineer  
2535 St John's Avenue  
Billings, MT 59102  
E-mail: bjones@mt.gov  
Service method: First-Class Mail and E-mail

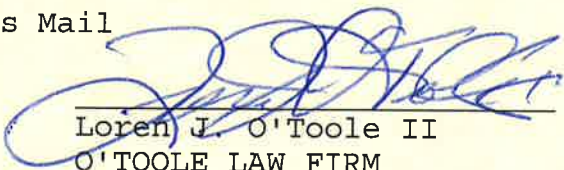
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AUG 26 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

Kraken Operating, LLC  
945 Bunker Hill Road, Suite 1200  
Houston, Texas 77024  
Service method: First-Class Mail

John Lee  
Crowley Fleck PLLP  
P.O. Box 2529  
Billings, Montana 59103-2529  
Service method: First-Class Mail

  
Loren J. O'Toole II  
O'TOOLE LAW FIRM  
209 North Main Street  
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Plentywood, MT 592540529  
Phone: (406) 765-1630  
Fax: (406) 765-2945  
Email: otoole@otoolelawmt.com

276-2025

DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

August 22, 2025

Kraken Operating, LLC  
945 Bunker Hill Rd, Ste 1200  
Houston, TX 77024

Re: Demand For Opportunity To Be Heard

Dear Kraken Operating, LLC:

This letter is regarding a demand for opportunity to be heard that was filed in accordance with ARM 36.22.601 concerning Kraken Operating, LLC's published notice of the application for permit to drill an oil and gas well, with a surface location in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 31 and a bottom hole location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 30, T25N-R58E, Richland County, Montana.

The request for hearing was filed by Whiting Oil and Gas Corporation who is an interested person in the above-mentioned application for permit to drill. In accordance with ARM 36.22.601, the application for permit to drill will be referred to the Montana Board of Oil and Gas (Board) at its next regularly scheduled hearing on October 9, 2025. At that time, consideration of the application for permit to drill will be reviewed by the Board.

If you have any questions, please contact me at (406) 656-0040 or at [bjones@mt.gov](mailto:bjones@mt.gov).

Sincerely,

A handwritten signature in blue ink, appearing to read "Benjamin Jones".

Benjamin Jones  
Administrator / Petroleum Engineer

cc: Ray Noah: [rnoah@krakenoil.com](mailto:rnoah@krakenoil.com)  
John Lee: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)  
Loren J. O'Toole II: [otoole@otoolelawmt.com](mailto:otoole@otoolelawmt.com)  
Greg Sandberg: [greg.sandberg@chordenergy.com](mailto:greg.sandberg@chordenergy.com)

DIVISION OFFICE  
1539 11th AVENUE  
PO BOX 201601  
HELENA, MONTANA 59620-1601  
(406) 444-6731

TECHNICAL AND  
SOUTHERN FIELD OFFICE  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102-4693  
(406) 656-0040

NORTHERN FIELD OFFICE  
201 MAIN STREET  
PO BOX 690  
SHELBY, MONTANA 59474-0690  
(406) 434-2422

276-2025



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
DESIGNATING AND DELINATING  
SECTION 19, TOWNSHIP 34 NORTH,  
RANGE 1 WEST, TOOLE COUNTY, AS  
THE PERMANENT SPACING UNIT  
FOR THE PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS.**

**APPLICATION**  
**DOCKET NO. 277 - 2025**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM  
Section 19: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$   
(All)  
Containing 629.96 acres

2. Applicant has drilled and completed the Willow Flats 1-19 well located within and upon the above lands as a producer of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. Applicant believes the appropriate permanent spacing unit for the production of gaseous substances from the above well should be Section 19 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 19 described above in its entirety as the permanent spacing unit for the above well and gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

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GAS CONSERVATION • BILLINGS

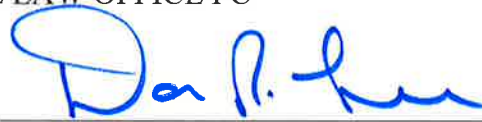
WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating Section 19 the subject hereof as the permanent spacing unit for the Willow Flats 1-19 well and gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By:



Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
POOLING ALL INTERESTS IN THE  
PERMANENT SPACING UNIT ("PSU")  
CONSISTING OF SECTION 19,  
TOWNSHIP 34 NORTH, RANGE 1  
WEST, TOOLE COUNTY, FOR THE  
PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS  
AND ADDITIONALLY IMPOSING NON-  
JOINER PENALTIES AUTHORIZED  
PURSUANT TO SECTION 82-11-202(2),  
MONTANA CODE ANNOTATED.**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**APPLICATION**

**DOCKET NO. 278 - 2025**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Willow Flats 1-19 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM  
Section 19: Lots 1, 2, 3 & 4, E½W½, E½  
(All)  
Containing 629.96 acres

2. It is anticipated Section 19 in its entirety will be designated a PSU for the production of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from below the base of the Madison Group of Formations.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Willow Flats 1-19 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.



5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of Section 19 for the development, operation and production of gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 629.96 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 19, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and

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SEP 08 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

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**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
DESIGNATING AND DELINATING  
SECTION 20, TOWNSHIP 34 NORTH,  
RANGE 1 WEST, TOOLE COUNTY, AS  
THE PERMANENT SPACING UNIT  
FOR THE PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS.**

**SEP 03 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**APPLICATION**

**DOCKET NO. 279 - 2025**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM

Section 20: All

Containing 640.00 acres

2. Applicant has completed the Kiefer Farms No. 1 well located within and upon the above lands as a producer of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. Applicant believes the appropriate permanent spacing unit for the production of gaseous substances from the above well should be Section 20 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 20 described above in its entirety as the permanent spacing unit for the above well and gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

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SEP 03 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating Section 20 the subject hereof as the permanent spacing unit for the Kiefer Farms No. 1 well and gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
POOLING ALL INTERESTS IN THE  
PERMANENT SPACING UNIT ("PSU")  
CONSISTING OF SECTION 20,  
TOWNSHIP 34 NORTH, RANGE 1  
WEST, TOOLE COUNTY, FOR THE  
PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS  
AND ADDITIONALLY IMPOSING NON-  
JOINER PENALTIES AUTHORIZED  
PURSUANT TO SECTION 82-11-202(2),  
MONTANA CODE ANNOTATED.**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**APPLICATION**

**DOCKET NO. 280 - 2025**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Kiefer Farms No. 1 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM  
Section 20: All  
Containing 640.00 acres

2. It is anticipated Section 20 in its entirety will be designated a PSU for the production of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from below the base of the Madison Group of Formations.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Kiefer Farms No. 1 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.

5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of Section 20 for the development, operation and production of gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 640.00 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 20, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By:



Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
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Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
DESIGNATING AND DELINATING  
THE W½ OF SECTION 28 AND E½ OF  
SECTION 29, TOWNSHIP 34 NORTH,  
RANGE 1 WEST, TOOLE COUNTY, AS  
THE PERMANENT SPACING UNIT  
FOR THE PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS.**

**APPLICATION  
DOCKET NO. 281 - 2025**

**RECEIVED**

**SEP 08 2025**

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands and Operator of the well set forth hereafter:

Township 34 North, Range 1 West, MPM

Section 28: W½

Section 29: E½

Containing 640.00 acres

2. Applicant has drilled and completed the Glacier Ridge 1-28 well at a location nine hundred ninety feet (990') from the west line (FWL) and two thousand four hundred forty feet (2440') from the north line (FNL) of Section 28 as a producer of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. Sections 28 and 29 described above are presently unspaced with regard to formations lying below the base of the Madison Formation and therefore subject to temporary spacing established by Board Rule 36.22.702(11), hereinafter referred to as the 'Statewide rule'.

The statewide rule with regard to gas of any nature or kind provides for six hundred forty (640) acre spacing units consisting of regular governmental sections. The request herein for a permanent spacing unit consisting of the W½ of Section 28 and E½ of Section 29 does not comport with the statewide rule and Applicant requests that said lands be designated as a permanent spacing unit as an exception thereto.

4. Applicant believes the appropriate permanent spacing unit for the production of gaseous substances from the above well should be the W½ of Section 28 and E½ of Section 29.

5. Applicant requests an Order from this Board designating and delineating the W $\frac{1}{2}$  of Section 28 and E $\frac{1}{2}$  of Section 29 described above as the permanent spacing unit for the above well and gaseous substances produced therefrom.
6. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.
7. The United States of America, by and through the Department of Interior, Bureau of Land Management, holds title to one hundred percent (100%) of the oil and gas mineral estate underlying the W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 28 and N $\frac{1}{2}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 29, which lands are subject to valid and subsisting oil and gas leases.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating the W $\frac{1}{2}$  of Section 28 and E $\frac{1}{2}$  of Section 29 the subject hereof as the permanent spacing unit for the Glacier Ridge 1-28 well and gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
POOLING ALL INTERESTS IN THE  
PERMANENT SPACING UNIT ("PSU")  
CONSISTING OF THE W½ OF  
SECTION 28 AND E½ OF SECTION 29,  
TOWNSHIP 34 NORTH, RANGE 1  
WEST, TOOLE COUNTY, FOR THE  
PRODUCTION OF GASEOUS  
SUBSTANCES FROM FORMATIONS  
LYING BELOW THE BASE OF THE  
MADISON GROUP OF FORMATIONS  
AND ADDITIONALLY IMPOSING NON-  
JOINER PENALTIES AUTHORIZED  
PURSUANT TO SECTION 82-11-202(2),  
MONTANA CODE ANNOTATED.**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**APPLICATION**

**DOCKET NO. 282 - 2025**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Glacier Ridge 1-28 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM

Section 28: W½

Section 29: E½

Containing 640.00 acres

2. It is anticipated the W½ of Section 28 and E½ of Section 29 will be designated a PSU for the production of gaseous substances from formations lying below the base of the Madison Group of Formations.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from below the base of the Madison Group of Formations.

4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Glacier Ridge 1-28 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.
5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of the W½ of Section 28 and E½ of Section 29 for the development, operation and production of gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 640.00 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.
13. The United States of America, by and through the Department of Interior, Bureau of Land Management, holds title to one hundred percent (100%) of the oil and gas mineral estate underlying the W½SW¼ of Section 28 and N½SE¼ and SE¼SE¼ of Section 29, which lands are subject to valid and subsisting oil and gas leases.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

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2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of the W½ of Section 28 and E½ of Section 29, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and
3. For such other or additional relief as the Board may deem appropriate.

Dated September 2, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 116-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 6, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 283-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

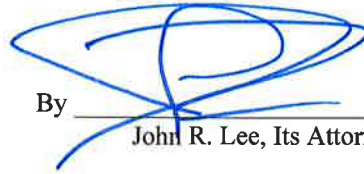
1. Applicant is an interest owner and operator within all or portions of Sections 30 and 31, Township 24 North, Range 59 East, M.P.M., and Section 6, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 116-2024.
2. MBOGC Order No. 116-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 30 and 31, Township 24 North, Range 59 East, M.P.M., and Section 6, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 116-2024 to October 9, 2027.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 116-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 30 and 31, Township 24 North, Range 59 East, M.P.M., and Section 6, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 118-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 5, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 284-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

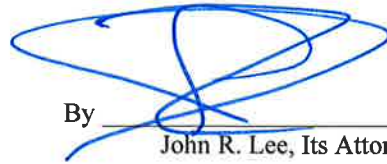
1. Applicant is an interest owner and operator within all or portions of Sections 29 and 32, Township 24 North, Range 59 East, M.P.M., and Section 5, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 118-2024.
2. MBOGC Order No. 118-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 29 and 32, Township 24 North, Range 59 East, M.P.M., and Section 5, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 118-2024 to October 9, 2027.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 118-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 29 and 32, Township 24 North, Range 59 East, M.P.M., and Section 5, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 114-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 4, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 285-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

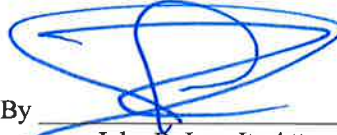
1. Applicant is an interest owner and operator within all or portions of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 114-2024.
2. MBOGC Order No. 114-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 114-2024 to October 9, 2027.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 114-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 28 and 33, Township 24 North, Range 59 East, M.P.M., and Section 4, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 122-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 34, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 3 AND 10, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 286-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 122-2024.

2. MBOGC Order No. 122-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.

3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 122-2024 to October 9, 2027.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the E/2NW/4, NE/4SW/4, and SE/4 of Section 34, Township 24 North, Range 59 East, M.P.M., the N/2NE/4 of Section 3, and the NW/4SW/4 of Section 10, Township 23 North, Range 59 East, M.P.M.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 122-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Section 34, Township 24 North, Range 59 East, M.P.M., and Sections 3 and 10, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 112-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 26 AND 35, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTION 2, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 287-2025**

**APPLICATION**

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**SEP 05 2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS**

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 26 and 35, Township 24 North, Range 59 East, M.P.M., and Section 2, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 112-2024.
2. MBOGC Order No. 112-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 26 and 35, Township 24 North, Range 59 East, M.P.M., and Section 2, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 112-2024 to October 9, 2027.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4NW/4 of Section 35, Township 24 North, Range 59 East, M.P.M., and the NW/4 and N/2SW/4 of Section 2, Township 23 North, Range 59 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 112-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 26 and 35, Township 24 North, Range 59 East, M.P.M., and Section 2, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 124-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 200-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

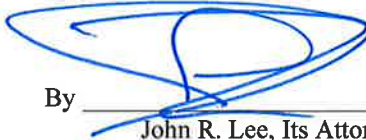
1. Applicant is an interest owner and operator within all or portions of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 124-2024.
2. MBOGC Order No. 124-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 124-2024 to October 9, 2027.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 124-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Section 36, Township 24 North, Range 59 East, M.P.M., and Sections 1 and 12, Township 23 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 120-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 31 AND 32, TOWNSHIP 24 NORTH, RANGE 60 EAST, M.P.M., AND ALL OF SECTIONS 5, 6, 7 AND 8, TOWNSHIP 23 NORTH, RANGE 60 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 289-2025**

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 31 and 32, Township 24 North, Range 60 East, M.P.M., and Sections 5, 6, 7 and 8, Township 23 North, Range 60 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 120-2024.

2. MBOGC Order No. 120-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 31 and 32, Township 24 North, Range 60 East, M.P.M., and Sections 5, 6, 7 and 8, Township 23 North, Range 60 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.

3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 120-2024 to October 9, 2027.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the N/2NE/4, SE/4NW/4 and W/2SW/4 of Section 31, Township 24 North, Range 60 East, M.P.M., and the W/2SW/4 of Section 8, Township 23 North, Range 60 East, M.P.M.

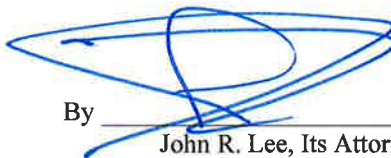
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 120-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 31 and 32, Township 24 North, Range 60 East, M.P.M., and Sections 5, 6, 7 and 8, Township 23 North, Range 60 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 108-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 8, 17 AND 20, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT AND RICHLAND COUNTIES, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 290-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

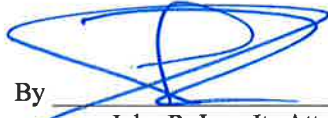
1. Applicant is an interest owner and operator within all or portions of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., Roosevelt and Richland Counties, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 108-2024.
2. MBOGC Order No. 108-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject TSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 108-2024 to October 9, 2027.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NW/4SW/4 of Section 8, the S/2NW/4, SW/4NE/4, NW/4SE/4, NE/4SW/4 and SW/4SW/4 of Section 17, and the NE/4NE/4 of Section 20, Township 27 North, Range 57 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 108-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of All of Sections 8, 17 and 20, Township 27 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 110-2024, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTION 5, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING A BAKKEN/THREE FORKS FORMATION WELL TO BE DRILLED AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 291-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**


1. Applicant is an interest owner and operator within all or portions of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 110-2024.
2. MBOGC Order No. 110-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of October 10, 2024.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to October 10, 2025. Due to the present low oil price environment, Applicant requests an extension of the drilling requirement set forth in MBOGC Order No. 110-2024 to October 9, 2027.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 110-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of All of Sections 29 and 32, Township 28 North, Range 57 East, M.P.M., and Section 5, Township 27 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than October 9, 2027.

DATED this 27th day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 292-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Reagan 34-27-22 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Reagan 34-27-22 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Reagan 34-27-22 #2H, Reagan 34-27-22 #3H and Reagan 34-27-22 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order delineating All of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H and Reagan 34-27-22 #4H wells.

DATED this 28<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 293-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**[A] Presents the following application:**

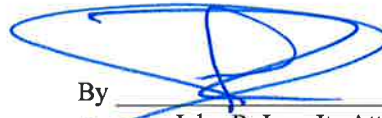
1. Applicant is an interest owner and operator within the above-described tract, and its Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H and Reagan 34-27-22 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. \_\_\_-2025.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H and Reagan 34-27-22 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 22, 27 and 34, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Reagan 34-27-22 #1H, Reagan 34-27-22 #2H, Reagan 34-27-22 #3H and Reagan 34-27-22 #4H wells.

DATED this 28<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 294-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Holly 17-8-5 #2H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The Holly 17-8-5 #2H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 5, 8 and 17, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Holly 17-8-5 #3H well in the Bakken/Three Forks formation within the proposed PSU.
3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 4 of Section 5, the SW/4SW/4 of Section 8, and the NW/4NW/4 of Section 17, Township 28 North, Range 59 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order delineating All of Sections 5, 8 and 17, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Holly 17-8-5 #2H and Holly 17-8-5 #3H wells.

DATED this 28<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 295-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

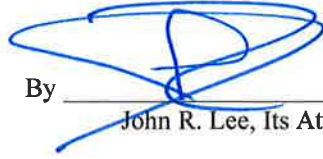
1. Applicant is an interest owner and operator within the above-described tract, and its Holly 17-8-5 #2H and Holly 17-8-5 #3H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. \_\_-2025.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Holly 17-8-5 #2H and Holly 17-8-5 #3H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 4 of Section 5, the SW/4SW/4 of Section 8, and the NW/4NW/4 of Section 17, Township 28 North, Range 59 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 5, 8 and 17, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Holly 17-8-5 #2H and Holly 17-8-5 #3H wells.

DATED this 28<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 20, 29 AND 32, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 294-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Powers 20-29-32 #4H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The Powers 20-29-32 #4H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 20, 29 and 32, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Powers 20-29-32 #5H well in the Bakken/Three Forks formation within the proposed PSU.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order delineating All of Sections 20, 29 and 32, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Powers 20-29-32 #4H and Powers 20-29-32 #5H wells.

DATED this 28<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By   
John R. Lee, Its Attorney

**CROWLEY FLECK PLLP**  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 20, 29 AND 32, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 297-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Powers 20-29-32 #4H and Powers 20-29-32 #5H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. \_\_\_-2025.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Powers 20-29-32 #4H and Powers 20-29-32 #5H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that there do not appear to be any federal minerals affected by this application.

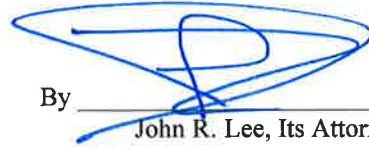
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 20, 29 and 32, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Powers 20-29-32 #4H and Powers 20-29-32 #5H wells.

DATED this 28<sup>th</sup> day of August, 2025.



**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 24 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 5, 6, 7 AND 8, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 151-2003 AND 162-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 298-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., Richland County, Montana. Said Sections 1, 12, 6 and 7 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 151-2003, while said Sections 5 and 8 are presently subject to MBOGC Order Nos. 151-2003 and 162-2012.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M. It will also be necessary to vacate MBOGC Order No. 151-2003 as to Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., and MBOGC Order No. 162-2012 in its entirety.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lots 1 and 6 of Section 7, Township 24 North, Range 58 East, M.P.M.

**[B] Requests:**

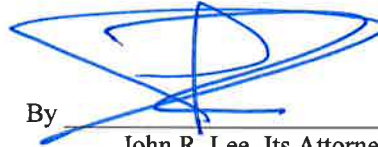
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 151-2003 as to Sections 1 and 12, Township 24

North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M.; and (iii) vacating MBOGC Order No. 162-2012.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By

John R. Lee, Its Attorney

**CROWLEY FLECK PLLP**

P.O. Box 2529

Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO FOUR ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 24 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 5, 6, 7 AND 8, TOWNSHIP 24 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 299-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.

2. Applicant requests authority to drill up to four additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lots 1 and 6 of Section 7, Township 24 North, Range 58 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to four additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 1 and 12, Township 24 North, Range 57 East, M.P.M., and Sections 5, 6, 7 and 8, Township 24 North, Range 58 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 201-2010, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 300-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

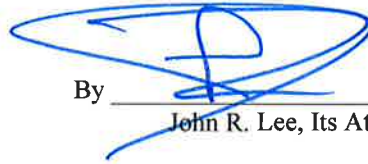
1. Applicant is an interest owner within all or portions of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Sections 16 and 21 are presently subject to MBOGC Order No. 201-2010, while said Sections 28 and 33 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order No. 201-2010.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4NE/4, SE/4NW/4, NE/4SW/4 and NW/4SE/4 of Section 21, and the W/2SW/4 and SE/4SW/4 of Section 28, Township 26 North, Range 56 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order No. 201-2010.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 301-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4NE/4, SE/4NW/4, NE/4SW/4 and NW/4SE/4 of Section 21, and the W/2SW/4 and SE/4SW/4 of Section 28, Township 26 North, Range 56 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 16, 21, 28 and 33, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By   
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 17, 20, 29 AND 32, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, VACATING MBOGC ORDER NOS. 562-2012, 39-2025, 40-2025, 41-2025 AND 42-2025, CLARIFYING MBOGC ORDER NOS. 143-2013 AND 561-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 302-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. Said Sections 17 and 20 are presently subject to MBOGC Order Nos. 142-2013, 143-2013, 39-2025, 40-2025, 41-2025 and 42-2025, while said Sections 29 and 32 are presently subject to MBOGC Order Nos. 560-2012, 561-2012, 562-2012, 41-2025 and 42-2025. Kraken Oil & Gas LLC operates the Breaks 20-17 #1-H well in the PSU comprised of All of Sections 17 and 20, Township 26 North, Range 57 East, M.P.M. Whiting Oil and Gas Corporation/Chord Energy operates the Mahlen #24-32H well in the PSU comprised of All of Sections 29 and 32, Township 26 North, Range 57 East, M.P.M. Kraken is unaware of any opposition by Whiting/Chord to the relief being sought in this application.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 17 and 20, MBOGC Order No. 143-2013 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Breaks 20-17 #1-H well. To preserve the correlative rights of all interest owners in said Sections 29 and 32, MBOGC Order No. 561-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Mahlen #24-32H well. In addition, to grant the requested relief it will be necessary to vacate MBOGC Order Nos. 562-2012, 39-2025, 40-2025, 41-2025 and 42-2025.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 17, Township 26 North, Range 57 East, M.P.M.

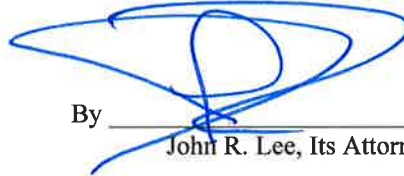
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) vacating MBOGC Order Nos. 562-2012, 39-2025, 40-2025, 41-2025 and 42-2025; (iii) amending MBOGC Order No. 143-2013 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Breaks 20-17 #1-H well; and (iv) amending MBOGC Order No. 561-2013 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Mahlen #24-32H well.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 17, 20, 29 AND 32, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 303-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 17, Township 26 North, Range 57 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 17, 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 5 AND 8, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, VACATING MBOGC ORDER NOS. 547-2012, 39-2025 AND 40-2025, CLARIFYING MBOGC ORDER NO. 546-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 304-2025**

**APPLICATION**

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M., and Sections 5 and 8, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. Said Sections 29 and 32 are presently subject to MBOGC Order Nos. 545-2012, 546-2012 and 547-2012, while said Sections 5 and 8 are presently subject to MBOGC Order Nos. 39-2025 and 40-2025. Whiting Oil and Gas Corporation/Chord Energy operates the Double Bar #24-32H well in the PSU comprised of All of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M. Kraken is unaware of any opposition by Whiting/Chord to the relief being sought in this application.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M., and Sections 5 and 8, Township 26 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 29 and 32, MBOGC Order No. 546-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Double Bar #24-32H well. In addition, to grant the requested relief it will be necessary to vacate MBOGC Order Nos. 547-2012, 39-2025 and 40-2025.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 1, the S/2NE/4 and SE/4 of Section 5, and the N/2, N/2S/2 and SW/4SW/4 of Section 8, Township 26 North, Range 57 East, M.P.M.

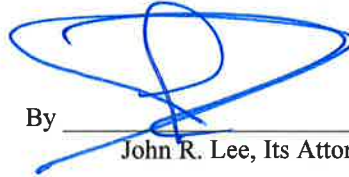
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M., and Sections 5 and 8, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) vacating MBOGC Order Nos. 547-2012, 39-2025 and 40-2025; and (iii) amending MBOGC Order No. 546-2012 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Double Bar #24-32H well.

DATED this 29<sup>th</sup> day of August, 2025.

KRAKEN OIL & GAS LLC



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 5 AND 8, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 305-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M., and Sections 5 and 8, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 1, the S/2NE/4 and SE/4 of Section 5, and the N/2, N/2S/2 and SW/4SW/4 of Section 8, Township 26 North, Range 57 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 29 and 32, Township 27 North, Range 57 East, M.P.M., and Sections 5 and 8, Township 26 North, Range 57 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25, 26 AND 27, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 45-2012 AND 46-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 306-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Section 25 is presently subject to MBOGC Order No. 45-2012, while said Section 26 is presently subject to MBOGC Order No. 46-2012. Said Section 27 is presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 45-2012 and 46-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

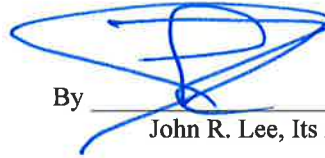
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 45-2012 and 46-2012.

DATED this 29<sup>th</sup> day of August, 2025.



**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

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SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25, 26 AND 27, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 307-2025**

**APPLICATION**

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 25, 26 and 27, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 34, 35 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 45-2012 AND 46-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 309-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Section 36 is presently subject to MBOGC Order No. 45-2012, while said Section 35 is presently subject to MBOGC Order No. 46-2012. Said Section 34 is presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 45-2012 and 46-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 45-2012 and 46-2012.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By   
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 34, 35 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 309-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC**, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 34, 35 and 36, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 25, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 28, 29 AND 30, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 30-2011 AND 340-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 310-2025**

**APPLICATION**

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Section 28 is presently subject to MBOGC Order Nos. 30-2011 and 340-2011. Said Sections 25, 29 and 30 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 30-2011 and 340-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 2 of Section 30, Township 28 North, Range 56 East, M.P.M.

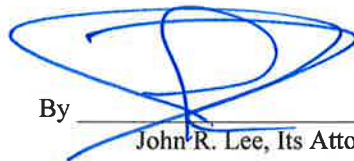
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 30-2011 and 340-2011.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 25, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 28, 29 AND 30, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 311-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 2 of Section 30, Township 28 North, Range 56 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 25, Township 28 North, Range 55 East, M.P.M., and Sections 28, 29 and 30, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 31, 32 AND 33, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 30-2011 AND 340-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**BLM DOCKET NO.** 1-2026

**MBOGC DOCKET NO.** 312-2025

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Section 33 is presently subject to MBOGC Order Nos. 30-2011 and 340-2011. Said Sections 36, 31 and 32 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 30-2011 and 340-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. A portion of the subject lands is Indian land, namely the SE/4SE/4 of Section 32, Township 28 North, Range 56 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

**[B] Requests:**

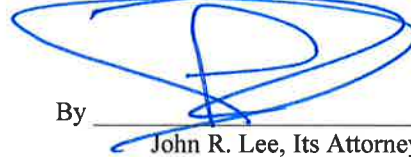
1. This matter be set for hearing in conjunction with the MBOGC hearings to be held October 9, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating a TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500'

(lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order, and (ii) vacating MBOGC Order Nos. 30-2011 and 340-2011.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR**

-----  
**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 28 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTIONS 31, 32 AND 33, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**BLM DOCKET NO.** 2-2026

**MBOGC DOCKET NO.** 313-2025

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. A portion of the subject lands is Indian land, namely the SE/4SE/4 of Section 32, Township 28 North, Range 56 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.


**[B] Requests:**

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held October 9, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Section 36, Township 28 North, Range 55 East, M.P.M., and Sections 31, 32 and 33, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, VACATING MBOGC ORDER NO. 4-2011, CLARIFYING MBOGC ORDER NO. 185-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 314-2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Section 5 is presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011. Said Sections 8 and 17 are subject to MBOGC Order No. 185-2010. Said Section 20 is subject to MBOGC Order No. 4-2011. Kraken Oil & Gas LLC operates the Rogney 17-8 #1H well in the PSU comprised of All of Sections 8 and 17, Township 28 North, Range 56 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 8 and 17, MBOGC Order No. 185-2010 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Rogney 17-8 #1H well. It will also be necessary to vacate MBOGC Order No. 4-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 185-

2010 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Rogney 17-8 #1H well; and (iii) vacating MBOGC Order No. 4-2011.

DATED this 29<sup>th</sup> day of August, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

RECEIVED

SEP 05 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 315 - 2025**

**APPLICATION**

**RECEIVED**

**SEP 05 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 5, 8, 17 and 20, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 29<sup>th</sup> day of August, 2025.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

**CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 31, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 316-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Section 31, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. Said Section 31 is not presently subject to any specific MBOGC Orders.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 31, Township 23 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Section 31, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order.

DATED this 3<sup>rd</sup> day of September, 2025.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

**CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 55-2006 AND 295-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 317-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

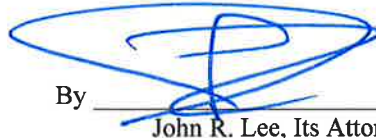
1. Applicant is an interest owner within all or portions of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Said Sections 3 and 10 are presently subject to MBOGC Order Nos. 55-2006 and 295-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M. It will also be necessary to vacate MBOGC Order Nos. 55-2006 and 295-2011.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order Nos. 55-2006 and 295-2011.

DATED this 3<sup>rd</sup> day of September, 2025.

**KRAKEN OIL & GAS LLC**

A handwritten signature in blue ink, appearing to be 'John R. Lee', is written over a horizontal line.

By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 319-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 3 and 10, Township 26 North, Range 56 East, M.P.M., Richland County, Montana.

DATED this 3<sup>rd</sup> day of September, 2025.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney  
CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP 26 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2010-202 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 17 AND 20, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2011-131 PERTAINING TO SECTIONS 5 AND 8 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BAXTER 1-5H WELL.

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CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A]     Presents the following application:**

1.     Applicant is an interest owner and operator within Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
  - 131-2011 – creating a permanent spacing unit comprised of All of Sections 5 and 8, T26N, R56E for oil and natural gas production from the Baxter 1-5H well.
  - 202-2010 – creating a temporary spacing unit comprised of All of Sections 17 and 20, T26N, R56E.
2.     To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

**MBOGC Docket No.**

*319-2025*

**APPLICATION**

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**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

3. Applicant further requests that Board Order 2010-202 creating a temporary spacing unit comprised of All of Sections 17 and 20, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2011-131 pertaining to Sections 5 and 8, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Baxter 1-5H well.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 56 East  
Section 17: W2NE, NENW, NWSE

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 5, 8, 17 and 20, Township 26 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Order 2010-202 and amending Order 2011-131 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Baxter 1-5H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray

Attorney for Applicant

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 5, 8,  
17 AND 20, TOWNSHIP 26 NORTH,  
RANGE 56 EAST RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

320-2025

APPLICATION

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 56 East  
Section 17: W2NE, NENW, NWSE

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray

Attorney for Applicant



**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 4, 9, 16 and 21, TOWNSHIP 25 NORTH, RANGE 56 EAST RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2010-198 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16 AND 21, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-99 PERTAINING TO SECTIONS 4 AND 9 TOWNSHIP 25 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BUCKLEY 1-9H WELL AND THAT BOARD ORDER 100-2013 AUTHORIZING THREE ADDITIONAL WELLS IN THE SPACING UNIT COMPRISED OF SECTIONS 4 AND 9, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
  - 98-2013 – creating a permanent spacing unit comprised of All of Sections 4 and 9, T25N, R56E for oil and natural gas production from the Buckley 1-9H well.
  - 198-2010 – creating a temporary spacing unit comprised of All of Sections 16 and 21, T25N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

**MBOGC Docket No.**

**321-2025**

**APPLICATION**

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

3. Applicant further requests that Board Order 2010-198 creating a temporary spacing unit comprised of All of Sections 16 and 21, T25N, R56E be vacated.
4. Applicant further requests that Board Order 2013-99 pertaining to Sections 4 and 9, Township 25 North, Range 56 East, be amended to clarify that said order is limited to oil and natural gas from the Bakken/Three Forks Formation from the Buckley 1-9H well and that Order 100-2013 authorizing three additional wells on those same lands be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains no Federal or Trust lands.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Order 2010-198 and 100-2013 and amending Order 2013-99 to clarify that said Order is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Buckley 1-9H well.

Dated September 2, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 4, 9,  
16 and 21, TOWNSHIP 25 NORTH,  
RANGE 56 EAST RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

322-2025

APPLICATION

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 15, 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

**MBOGC Docket No.**

*323-2025*

**APPLICATION**

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-76 PERTAINING TO SECTIONS 15 AND 22, TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE HERNESS 1-15H WELL.

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CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order:
  - 76-2012 – creating a permanent spacing unit comprised of All of Sections 15 and 22, T26N, R56E for oil and natural gas production from the Herness 1-15H well.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.
4. Applicant further requests that Board Order 2012-76 pertaining to Sections 15 and 22, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Herness 1-15H well.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.

6. The proposed temporary spacing unit contains no Federal or Trust lands.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 15, 22, 27 and 34, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Amending Order 2012-76 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Herness 1-15H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 15,  
22, 27 AND 34, TOWNSHIP 26 NORTH,  
RANGE 56 EAST, RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

324-2025

APPLICATION

**RECEIVED**

**SEP 09 2025**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

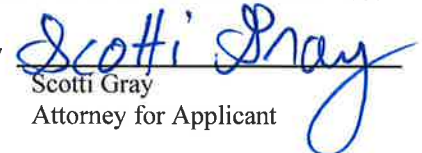
**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant



**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-45 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 25 AND 36, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-37 PERTAINING TO SECTIONS 13 AND 24 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE LEWIS 1-13H WELL AND THAT ORDER 2013-38 AUTHORIZING THREE ADDITIONAL WELLS IN THOSE SAME LANDS BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A]     Presents the following application:**

1.     Applicant is an interest owner and operator within Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Orders:
  - 37-2013 – creating a permanent spacing unit comprised of All of Sections 13 and 24, T26N, R56E for oil and natural gas production from the Lewis 1-13H well.
  - 45-2012 – creating a temporary spacing unit comprised of All of Sections 25 and 36, T26N, R56E.
2.     To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

MBOGC Docket No.

325-2025

APPLICATION

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



3. Applicant further requests that Board Order 2012-45 creating a temporary spacing unit comprised of All of Sections 25 and 36, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-37 pertaining to Sections 13 and 24, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Lewis 1-13H well and that Order 2013-38 authorizing 3 additional wells in those same lands be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains no Federal or Trust lands.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 13, 24, 25 and 36, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-38 and 2012-45 and amending Order 2013-37 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Lewis 1-13H well.

Dated September 3, 2025.

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SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 13,  
24, 25 AND 36, TOWNSHIP 26 NORTH,  
RANGE 56 EAST, RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

326-2025

APPLICATION

**RECEIVED**

**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26 AND 35, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2012-46 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 26 AND 35, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-488 PERTAINING TO SECTIONS 14 AND 23 TOWNSHIP 26 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE MABEL 1-14H WELL AND THAT ORDER 2013-489 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME SPACING UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks formation by Orders:
  - 488-2013 – creating a permanent spacing unit comprised of All of Sections 14 and 23, T26N, R56E for oil and natural gas production from the Mabel 1-14H well.
  - 46-2012 – creating a temporary spacing unit comprised of All of Sections 26 and 35, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

**MBOGC Docket No.**

*327-2025*

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

3. Applicant further requests that Board Order 2012-46 creating a temporary spacing unit comprised of All of Sections 26 and 35, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-488 pertaining to Sections 14 and 23, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Mabel 1-14H well and that Order 2013-489 authorizing 3 additional wells in that same spacing unit be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the no Federal or Trust lands.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All Sections 14, 23, 26 and 35, Township 26 North, Range 56 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-489 and 2012-46 and amending Order 2013-488 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Lewis 1-13H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

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SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 14,  
23, 26 AND 35, TOWNSHIP 26 NORTH,  
RANGE 56 EAST, RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

329-2025

APPLICATION

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**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 27 NORTH, RANGE 56 EAST, AND ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

329-2025

AMENDED APPLICATION

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2006-55 ESTABLISHING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 26 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 2013-106 PERTAINING TO SECTIONS 27 AND 34 TOWNSHIP 27 NORTH, RANGE 56 EAST BE AMENDED TO CLARIFY THAT SAID SPACING UNIT IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE OSBORN 1-34H WELL AND THAT ORDER 2013-107 AUTHORIZING THREE ADDITIONAL WELLS IN THAT SAME SPACING UNIT BE VACATED.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana which tracts are presently spaced with respect to the Bakken/Three Forks Formation by Orders:
  - 106-2013 – creating a permanent spacing unit comprised of All of Sections 27 and 34, T27N, R56E for oil and natural gas production from the Osborn 1-34H well.
  - 55-2006 – creating a temporary spacing unit comprised of All of Sections 3 and 10, T26N, R56E.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit (“TSU”) comprised of All of Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year



of the date of the order issued by the Board and that the overlapping temporary spacing unit be limited to production from the proposed horizontal well.

3. Applicant further requests that Board Order 2006-55 creating a temporary spacing unit comprised of All of Sections 3 and 10, T26N, R56E be vacated.
4. Applicant further requests that Board Order 2013-106 pertaining to Sections 27 and 34, Township 26 North, Range 56 East, be amended to clarify that said spacing unit is limited to oil and natural gas from the Bakken/Three Forks Formation from the Osborn 1-34H well and that Order 2013-107 authorizing 3 additional wells in that same spacing unit be vacated.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and all other matters relating to production of said well.
6. The proposed temporary spacing unit contains the following Federal lands:

Township 27 North, Range 56 East  
Section 27: W2NW

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 27 and 34, Township 27 North, Range 56 East and Sections 3 and 10, Township 26 North, Range 56 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;
4. Vacating Orders 2013-107 and 2006-55 and amending Order 2013-106 to clarify that said spacing unit is limited to oil and associated natural gas production from the Bakken/Three Forks Formation from the Osborn 1-34H well.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

  
Scotti Gray  
Attorney for Applicant

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
TWO ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 27  
AND 34, TOWNSHIP 27 NORTH, RANGE  
56 EAST, AND ALL OF SECTIONS 3 AND  
10, TOWNSHIP 26 NORTH, RANGE 56  
EAST, RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

330 - 2025

AMENDED APPLICATION

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SEP 09 2025

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102. MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal lands:

Township 27 North, Range 56 East  
Section 27: W2NW

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 18, 19 AND 30, TOWNSHIP 26 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD, THE TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL AND APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

**MBOGC Docket No.**

331-2025

**APPLICATION**

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**SEP 09 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana, which tracts are presently unspaced with respect to the Bakken/Three Forks formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.
3. The proposed temporary spacing unit contains the following Federal lands.

**Township 26 North, Range 58 East**

Section 18: S2SW, NESW, N2

Section 19: N2, NESE

Section 30: Lots 1, 2

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 18, 19 and 30, Township 26 North, Range 58 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof;

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By Scotti Gray  
Scotti Gray  
Attorney for Applicant

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
FOR AUTHORIZATION TO DRILL UP TO  
THREE ADDITIONAL HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELLS IN THE SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 18,  
19 AND 30, TOWNSHIP 26 NORTH,  
RANGE 58 EAST, RICHLAND COUNTY,  
MONTANA, AT ANY LOCATION NOT  
CLOSER THAN 500 FEET TO THE SIDE  
BOUNDARIES AND 200 FEET TO THE  
TOE/HEEL BOUNDARIES OF SAID  
SPACING UNIT

MBOGC Docket No.

332-2025

APPLICATION

**RECEIVED**

**SEP 09 2025**

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The proposed temporary spacing unit contains the following Federal minerals:

Township 26 North, Range 58 East

Section 18: S2SW, NESW, N2

Section 19: N2, NESE

Section 30: Lots 1, 2

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 2 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated September 3, 2025.

CONTINENTAL RESOURCES INC.

By

Scotti Gray  
Scotti Gray

Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER VACATING AND RESCINDING  
BOARD ORDER NOS. 380-2011 & 81-2023  
AND ADDITIONALLY DESIGNATING AND  
DELINEATING A TEMPORARY SPACING  
UNIT CONSISTING OF SECTIONS 3, 4 & 5,  
TOWNSHIP 28 NORTH, RANGE 57 EAST,  
ROOSEVELT COUNTY, AND  
AUTHORIZING THE DRILLING OF AND  
PRODUCTION FROM A HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELL WITHIN AND UPON THE  
REQUESTED TEMPORARY SPACING  
UNIT AT ANY LOCATION NOT CLOSER  
THAN 200' TO THE HEEL/TOE SETBACKS  
AND 500' TO THE LATERAL SETBACKS  
OF THE REQUESTED TEMPORARY  
SPACING UNIT.**

**APPLICATION**

**MBOGC DOCKET NO. 333 - 2025**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 57 East, MPM

Section 3: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 654.28 acres

Section 4: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 653.52 acres

Section 5: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 651.80 acres

Containing 1,959.60 acres

2. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
3. Pursuant to Board Order No. 81-2023, dated August 10, 2023, this Board designated Sections 3 and 4, Township 28 North, Range 57 East, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation horizontal well. The proposed well the subject of the foregoing

Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.

4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 3, 4 and 5, Township 28 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 3, 4 and 5, Township 28 North, Range 57 East, containing 1,959.60 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order vacating and rescinding Board Order Nos. 380-2011 and 81-2023 and terminating the temporary spacing units created thereby;
3. After hearing this matter the Board enter its Order designating Sections 3, 4 and 5, Township 28 North, Range 57 East, as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and

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GAS CONSERVATION • BILLINGS

5. For such other or additional relief as the Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street – P.O. Box 790

Shelby, MT 59474

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER AUTHORIZING THE DRILLING  
OF THREE (3) ADDITIONAL  
HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELLS WITHIN AND UPON  
THE TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 3, 4  
AND 5, TOWNSHIP 28 NORTH, RANGE 57  
EAST, ROOSEVELT COUNTY, AT ANY  
LOCATIONS NOT CLOSER THAN 200'  
(HEEL/TOE SETBACKS) AND 500'  
(LATERAL SETBACKS) TO THE  
BOUNDARIES THEREOF, AND SUCH  
OTHER AND FURTHER RELIEF AS THE  
BOARD MAY DEEM APPROPRIATE.**

**APPLICATION**

**MBOGC DOCKET NO. 334-2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 57 East, MPM

Section 3: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 654.28 acres

Section 4: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 653.52 acres

Section 5: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 651.80 acres

Containing 1,959.60 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 3, 4 and 5, Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.

4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 3, 4 and 5, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER VACATING BOARD ORDER NOS.  
235-2010 & 380-2011 AND ADDITIONALLY  
DESIGNATING AND DELINEATING A  
TEMPORARY SPACING UNIT  
CONSISTING OF SECTIONS 19, 30 & 31,  
TOWNSHIP 29 NORTH, RANGE 57 EAST,  
ROOSEVELT COUNTY, AND  
AUTHORIZING THE DRILLING OF AND  
PRODUCTION FROM A HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELL WITHIN AND UPON THE  
REQUESTED TEMPORARY SPACING  
UNIT AT ANY LOCATION NOT CLOSER  
THAN 200' TO THE HEEL/TOE SETBACKS  
AND 500' TO THE LATERAL SETBACKS  
OF THE REQUESTED TEMPORARY  
SPACING UNIT.**

**APPLICATION**

**MBOGC DOCKET NO. 335 - 2025**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 19: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (All)

Containing 638.05 acres

Section 30: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (All)

Containing 638.84 acres

Section 31: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (All)

Containing 639.27 acres

Containing 1,916.15 acres

2. Pursuant to Board Order No. 235-2010, dated October 14, 2010, this Board designated Sections 30 and 31, Township 29 North, Range 57 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.

3. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 19, 30 and 31, Township 29 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 19, 30 and 31, Township 29 North, Range 57 East, containing 1,916.15 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order vacating and rescinding Board Order Nos. 235-2010 and 380-2011 and terminating the temporary spacing units created thereby;
3. After hearing this matter the Board enter its Order designating Sections 19, 30 and 31, Township 29 North, Range 57 East described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and

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GAS CONSERVATION • BILLING

5. For such other or additional relief as the Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By:

  
Don R. Lee, Attorney for Applicant

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER AUTHORIZING THE DRILLING  
OF THREE (3) ADDITIONAL  
HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELLS WITHIN AND UPON  
THE TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 19, 30  
& 31, TOWNSHIP 29 NORTH, RANGE 57  
EAST, ROOSEVELT COUNTY, AT ANY  
LOCATIONS NOT CLOSER THAN 200'  
(HEEL/TOE SETBACKS) AND 500'  
(LATERAL SETBACKS) TO THE  
BOUNDARIES THEREOF, AND SUCH  
OTHER AND FURTHER RELIEF AS THE  
BOARD MAY DEEM APPROPRIATE.**

**APPLICATION**

**MBOGC DOCKET NO. 336 -2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 19: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 638.05 acres

Section 30: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 638.84 acres

Section 31: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 639.27 acres

Containing 1,916.15 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 19, 30 and 31, Township 29 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.

4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 19, 30 and 31, Township 29 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF PHOENIX  
OPERATING LLC FOR AN ORDER  
VACATING AND RESCINDING BOARD  
ORDER NOS. 219-2010 & 380-2011 AND  
ADDITIONALLY DESIGNATING AND  
DELINEATING A TEMPORARY  
SPACING UNIT CONSISTING OF  
SECTIONS 1, 2 & 3, TOWNSHIP 28  
NORTH, RANGE 56 EAST, AND  
SECTION 6, TOWNSHIP 28 NORTH,  
RANGE 57 EAST, ROOSEVELT  
COUNTY, AND AUTHORIZING THE  
DRILLING OF AND PRODUCTION  
FROM A HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELL WITHIN AND UPON THE  
REQUESTED TEMPORARY SPACING  
UNIT AT ANY LOCATION NOT  
CLOSER THAN 200' TO THE  
HEEL/TOE SETBACKS AND 500' TO  
THE LATERAL SETBACKS OF THE  
REQUESTED TEMPORARY SPACING  
UNIT.**

**APPLICATION**

**MBOGC DOCKET NO. 337 - 2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 1: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 641.52 acres

Section 2: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 642.52 acres

Section 3: Lots 1, 2, 3 & 4, S½N½, S½ (All)

Containing 644.12 acres

Township 28 North, Range 57 East, MPM

Section 6: Lots 1, 2, 3, 4, 5, 6 & 7,  
S½NE¼, SE¼, SW¼NW¼,  
E½SW½ (All)

Containing 611.56 acres

Containing 2,539.72 acres

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MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS

2. Pursuant to Board Order No. 219-2010, dated October 14, 2010, this Board designated Sections 6 and 7, Township 28 North, Range 57 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of the foregoing Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests the foregoing Order be vacated and rescinded.
3. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, containing 2,539.72 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER AUTHORIZING THE DRILLING  
OF THREE (3) ADDITIONAL  
HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELLS WITHIN AND UPON  
THE TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 1, 2 &  
3, TOWNSHIP 28 NORTH, RANGE 56 EAST,  
AND SECTION 6, TOWNSHIP 28 NORTH,  
RANGE 57 EAST, ROOSEVELT COUNTY,  
AT ANY LOCATIONS NOT CLOSER THAN  
200' (HEEL/TOE SETBACKS) AND 500'  
(LATERAL SETBACKS) TO THE  
BOUNDARIES THEREOF, AND SUCH  
OTHER AND FURTHER RELIEF AS THE  
BOARD MAY DEEM APPROPRIATE.**

**APPLICATION**

**MBOGC DOCKET NO. 336-2025**

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1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

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Section 1: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 641.52 acres

Section 2: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 642.52 acres

Section 3: Lots 1, 2, 3 & 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (All)

Containing 644.12 acres

Township 28 North, Range 57 East, MPM

Section 6: Lots 1, 2, 3, 4, 5, 6 & 7,  
S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ ,  
E $\frac{1}{2}$ SW $\frac{1}{2}$  (All)

Containing 611.56 acres

Containing 2,539.72 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6,

Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 1, 2 and 3, Township 28 North, Range 56 East, and Section 6, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER VACATING AND RESCINDING  
BOARD ORDER NOS. 217-2010, 174-2010,  
106-2010, 20-2010 & 380-2011 AND  
ADDITIONALLY DESIGNATING AND  
DELINEATING A TEMPORARY SPACING  
UNIT CONSISTING OF SECTIONS 10, 11 &  
12, TOWNSHIP 28 NORTH, RANGE 56  
EAST, AND SECTION 7, TOWNSHIP 28  
NORTH, RANGE 57 EAST, ROOSEVELT  
COUNTY, AND AUTHORIZING THE  
DRILLING OF AND PRODUCTION FROM  
A HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELL WITHIN AND UPON  
THE REQUESTED TEMPORARY SPACING  
UNIT AT ANY LOCATION NOT CLOSER  
THAN 200' TO THE HEEL/TOE SETBACKS  
AND 500' TO THE LATERAL SETBACKS  
OF THE REQUESTED TEMPORARY  
SPACING UNIT.**

**APPLICATION**

**MBOGC DOCKET NO. 339 - 2025**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION - BILLINGS**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 10: All

Section 11: All

Section 12: All

Containing 1,920.00 acres

Township 28 North, Range 57 East, MPM

Section 7: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 602.12 acres

Containing 2,522.12 acres

2. Pursuant to Board Order No. 217-2010, dated October 14, 2010, this Board designated Sections 1 and 12, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 174-2010, dated October 14, 2010, this Board designated Sections 2 and 11, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 106-2010, dated June 17, 2010, this Board designated Sections 3 and 10, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

Pursuant to Board Order No. 20-2010, dated February 25, 2010, this Board designated 10 and 15, Township 28 North, Range 56 East, as a temporary spacing unit for the drilling of a Bakken Formation horizontal well.

The proposed wells the subject of the above Orders were never drilled nor have said Orders been vacated by this Board and for good cause Applicant requests the foregoing Orders be vacated and rescinded.

3. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, containing 2,522.12 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

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2. After hearing this matter this Board enter its Order vacating and rescinding Board Order Nos. 217-2010, 174-2010, 106-2010, 20-2010 and 380-2011 and terminating the temporary spacing units created thereby;
3. After hearing this matter the Board enter its Order designating Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and
5. For such other or additional relief as the Board may deem appropriate.

Dated September 3, 2025.

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By: 

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER AUTHORIZING THE DRILLING  
OF THREE (3) ADDITIONAL  
HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELLS WITHIN AND UPON  
THE TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 10, 11  
& 12, TOWNSHIP 28 NORTH, RANGE 56  
EAST, AND SECTION 7, TOWNSHIP 28  
NORTH, RANGE 57 EAST, ROOSEVELT  
COUNTY, AT ANY LOCATIONS NOT  
CLOSER THAN 200' (HEEL/TOE  
SETBACKS) AND 500' (LATERAL  
SETBACKS) TO THE BOUNDARIES  
THEREOF, AND SUCH OTHER AND  
FURTHER RELIEF AS THE BOARD MAY  
DEEM APPROPRIATE.**

**APPLICATION**

**MBOGC DOCKET NO. 340-2025**

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 10: All

Section 11: All

Section 12: All

Containing 1,920.00 acres

Township 28 North, Range 57 East, MPM

Section 7: Lots 1, 2, 3 & 4, E½W½, E½ (All)

Containing 602.12 acres

Containing 2,522.12 acres

2. Applicant requests an Order from this Board authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of a permanent spacing unit therefore.  
WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 10, 11 and 12, Township 28 North, Range 56 East, and Section 7, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board may deem appropriate.

Dated September 3, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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AND

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR

MONTANA BOARD OF  
OIL AND GAS CONSERVATION • BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER VACATING AND RESCINDING  
BOARD ORDER NO. 380-2011 AND  
ADDITIONALLY DESIGNATING AND  
DELINEATING A TEMPORARY SPACING  
UNIT CONSISTING OF SECTIONS 24, 25 &  
36, TOWNSHIP 30 NORTH, RANGE 58  
EAST, ROOSEVELT COUNTY, AND  
AUTHORIZING THE DRILLING OF AND  
PRODUCTION FROM A HORIZONTAL  
BAKKEN/THREE FORKS FORMATION  
WELL WITHIN AND UPON THE  
REQUESTED TEMPORARY SPACING  
UNIT AT ANY LOCATION NOT CLOSER  
THAN 200' TO THE HEEL/TOE SETBACKS  
AND 500' TO THE LATERAL SETBACKS  
OF THE REQUESTED TEMPORARY  
SPACING UNIT.

APPLICATION

MBOGC DOCKET NO. 341-2025

and

BLM DOCKET NO. 3-2025 **FED**

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to, and under the following described lands in Roosevelt County:

Township 30 North, Range 58 East, MPM

Section 24: All

Containing 640.00 acres

Section 25: All

Containing 640.00 acres

Section 36: All

Containing 640.00 acres

Containing 1,980.00 acres

2. Board Order No. 380-2011, dated and effective December 15, 2011, established special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Formation. Applicant requests this Order be vacated and rescinded with regard to the lands the subject of this Application.

3. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee of and for the oil and gas mineral estate underlying the NW¼ of Section 24 described above, and said Indian Trust Minerals are presently leased by Applicant. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.
4. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon Sections 24, 25 and 36, Township 30 North, Range 58 East, and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Sections 24, 25 and 36, Township 30 North, Range 58 East, containing 1,980.00 acres.
5. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
6. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and the BLM and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board and the BLM requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
7. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.
8. Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and BLM and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order vacating and rescinding Board Order No. 380-2011 and terminating the temporary spacing unit created thereby;
3. After hearing this matter the Board and the BLM enter their respective Orders designating Sections 24, 25 and 36, Township 30 North, Range 58 East, as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
4. Within ninety (90) days of first production from the requested authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent

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GAS CONSERVATION - BILLINGS

spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and

5. For such other or additional relief as the Board and the BLM may deem appropriate.

Dated September 4, 2025.

LEE LAW OFFICE PC

By: 

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA  
AND  
BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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**IN THE MATTER OF THE APPLICATION  
OF PHOENIX OPERATING LLC FOR AN  
ORDER AUTHORIZING THE DRILLING  
OF THREE (3) ADDITIONAL  
HORIZONTAL BAKKEN/THREE FORKS  
FORMATION WELLS WITHIN AND UPON  
THE TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 24, 25  
AND 36, TOWNSHIP 30 NORTH, RANGE 58  
EAST, ROOSEVELT COUNTY, AT ANY  
LOCATIONS NOT CLOSER THAN 200'  
(HEEL/TOE SETBACKS) AND 500'  
(LATERAL SETBACKS) TO THE  
BOUNDARIES THEREOF, AND SUCH  
OTHER AND FURTHER RELIEF AS THE  
BOARD MAY DEEM APPROPRIATE.**

**APPLICATION**

MBOGC DOCKET NO. 342-2025

and

BLM DOCKET NO. 4-2025 **FED**

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 30 North, Range 58 East, MPM

Section 24: All  
Containing 640.00 acres  
Section 25: All  
Containing 640.00 acres  
Section 36: All  
Containing 640.00 acres

Containing 1,980.00 acres

2. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee of and for the oil and gas mineral estate underlying the NW¼ of Section 24 described above, and said Indian Trust Minerals are presently leased by Applicant. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

3. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Sections 24, 25 and 36, Township 30 North, Range 58 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
5. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board and the BLM requesting the establishment of a permanent spacing unit therefore.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
2. After hearing this matter this Board and the BLM enter Orders authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Sections 24, 25 and 36, Township 30 North, Range 58 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;
3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated September 4, 2025.

RE  
SEP 08 2025  
MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

LEE LAW OFFICE PC

By:



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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8 & 17, TOWNSHIP 23 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 203-2004, VACATING BOARD ORDER NO. 262-2010, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 343-2025

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A]     Presents the following application:**

1.       Applicant is an interest owner within all or portions of Sections 5, 8 and 17, Township 23 North, Range 55 East, M.P.M., Richland County, Montana. All of Sections 5 & 8, Township 23 North, Range 55 East, are subject to Board Orders 202-2004 (PSU) and 203-2004 (pooling), and MorningStar Operating LLC operates the Nevins 41X-8, Roberts 34X-8 and Eugene 14X-8 wells located in the pooled spacing unit comprised of Sections 5 & 8. The N½ of Section 17, Township 23 North, Range 55 East, comprise a permanent spacing unit formed by Board Order 262-2010. Whiting Oil and Gas Corporation operated the Qualley #12-17H well which was plugged and abandoned in 2015, with final plugging approval in 2017. There are no other wells within the permanent spacing unit and, therefore, the spacing unit comprised of the N½ of 17 is no longer necessary.

2.       To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of Sections 5, 8 and 17, Township 23 North, Range 55 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 5 & 8, Township 23 North, Range 55 East, Board Order 203-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Nevins 41X-8, Roberts 34X-8 and Eugene 14X-8 wells. We are also asking the Board to vacate Board Order 262-2010 since there are no wells producing in the N½ of Section 17, Township 23 North, Range 55 East.

3.       Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B]     Requests:**


1.       This matter be set for hearing, with notice given as required by law and the MOU;

2.       After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 5, 8 and 17, Township 23 North, Range 55 East, M.P.M., Richland County, Montana, and authorizing the drilling

of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; **(ii)** amending Board Order 203-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Nevins 41X-8, Roberts 34X-8 and Eugene 14X-8 wells; **(iii)** vacating Board Order 262-2010; and **(iv)** any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By   
Uriah J. Price, Its Attorney  
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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 303-2005, VACATING BOARD ORDER NO. 12-2005, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 344-2025

**APPLICATION**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A]     Presents the following application:**

1.       Applicant is an interest owner within all or portions of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. All of Section 36, Township 26 North, Range 52 East, and all of Section 1, Township 25 North, Range 52 East, are subject to Board Order 303-2005 (PSU), and MorningStar Operating LLC operates the Brown State 41X-36 and Edeburn State 44X-36 wells located in the pooled spacing unit comprised of Sections 36 & 1. All of Section 12, Township 25 North, Range 52 East, comprise a permanent spacing unit formed by Board Order 12-2005. Slawson Exploration Company, Inc. operated the Avenger 1-12H well which was plugged and abandoned in 2021, with final plugging approval in 2024. There are no other wells within the permanent spacing unit and, therefore, the spacing unit comprised of Section 12 is no longer necessary.

2.       To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 36, Township 26 North, Range 52 East, and all of Section 1, Township 25 North, Range 52 East, Board Order 303-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Brown State 41X-36 and Edeburn State 44X-36 wells. We are also asking the Board to vacate Board Order 12-2005 since there are no wells producing in Section 12, Township 25 North, Range 52 East.

3.       Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B]     Requests:**

1.       This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 303-2005 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Brown State 41X-36 and Edeburn State 44X-36 wells; (iii) vacating Board Order 12-2005; and (iv) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By



Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
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Bozeman, MT 59719  
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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 35 & 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1, 2, 11 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTION 35, TOWNSHIP 26 NORTH, RANGE 52 EAST, & SECTION 2, TOWNSHIP 25 NORTH, RANGE 52 EAST; THE PSU COMPRISED OF SECTION 11 (ALONG WITH SECTION 14), TOWNSHIP 25 NORTH, RANGE 52 EAST; & THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 52 EAST, AND ALL OF SECTIONS 1 AND 12, TOWNSHIP 25 NORTH, RANGE 52 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 345-2025

**APPLICATION**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. All of Section 35, Township 26 North, Range 52 East, and all of Section 2, Township 25 North, Range 52 East, comprise a permanent spacing unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order 55-2007. All of Section 11, along with Section 14, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order 451-2005. It is anticipated that all of Section 36, Township 26 North, Range 52 East, and all of Sections 1 & 12, Township 25 North, Range 52 East, will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order \_\_\_\_-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Section 35, Township 26 North, Range 52 East, Sections 2 & 11, Township 25 North, Range 52 East, and all of Section 36, Township 26 North, Range 52 East, Sections 1 & 12, Township 25 North, Range 52 East, with a heel/toe setback of 200'.

3. The E½ of Section 2, Township 25 North, Range 52 East, includes federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 35 & 36, Township 26 North, Range 52 East, and Sections 1, 2, 11 & 12, Township 25 North, Range 52 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Section 35, Township 26 North, Range 52 East, Sections 2 & 11, Township 25 North, Range 52 East, and Section 36, Township 26 North, Range 52 East, Sections 1 & 12, Township 25 North, Range 52 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND THE N½ OF SECTION 5, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 343-2013, 1-2017 & 331-2006, VACATING MBOGC ORDER NOS. 387-2013, 60-2008, 60-2023 & 51-2024, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 346-2025**

**APPLICATION**

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**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Sections 29 & 32, Township 23 North, Range 59 East, comprise an undeveloped 1280-acre temporary spacing unit formed by Board Order 387-2013. Sections 29 & 32 (along with Sections 28 and 33), Township 23 North, Range 59 East, are presently subject to Board Orders 342-2013 (PSU), 343-2013 (pooling) and 1-2017 (pooling), and MorningStar Operating LLC operates the Dige #41X-29DXA well located in the pooled spacing unit comprised of Sections 28, 29, 32 & 33. The N½ of Section 5 (along with the S½ of 5 and Sections 8 and 17), Township 22 North, Range 59 East, comprise an undeveloped 1920-acre overlapping temporary spacing unit formed by Board Order 51-2024. Sections 5 & 8, Township 22 North, Range 59 East, are additionally subject to Board Orders 93-2006 (PSU), 331-2006 (pooling) and 60-2008 / 60-2023 (inc. density), and MorningStar Operating LLC operates the Simonsen 44X-5 well located in the pooled spacing unit comprised of Sections 5 & 8.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 28, 29, 32 & 33, Township 23 North, Range 59 East, Board Orders 343-2013 & 1-2017 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dige #41X-29DXA well. To preserve correlative rights of all interest owners in Sections 5 & 8, Township 22 North, Range 59 East, Board Order 331-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simonsen 44X-5 well. It will also be necessary to vacate Board Orders 387-2013 (TSU for 29-32), 51-2024 (OTSU for 5-8-17), 60-2008 and 60-2023 (inc. density for 5-8).

3. Portions of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, include federal minerals (canals described by metes and bounds) and, therefore, the MOU between the United States BLM and the Board is applicable.



4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Orders 343-2013 & 1-2017 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dige #41X-29DXA well; (iii) amending Board Order 331-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simonsen 44X-5 well; (iv) vacating Board Orders 387-2013, 51-2024, 60-2008 and 60-2023; and (v) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF ONE (1) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND THE N½ OF SECTION 5, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 347-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102;**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_\_-2025.

2. Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) authorizing Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe) / 500' (lateral) to the exterior boundaries of the OTSU comprised of Sections 29 and 32, Township 23 North, Range 59 East, and the N½ of Section 5, Township 22 North, Range 59 East, M.P.M., Richland County, Montana; and (ii) any other relief that the Board deems appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 5, AND ALL OF SECTIONS 8 & 17, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 331-2006 & 238-2007, VACATING BOARD ORDERS 51-2024, 60-2008 & 60-2023, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 348-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of the S½ of Section 5 and all of Sections 8 and 17, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. All of Sections 5, 8 and 17, Township 22 North, Range 59 East, comprise an undeveloped 1920-acre overlapping temporary spacing unit formed by Board Order 51-2024. Sections 5 & 8, Township 22 North, Range 59 East, are additionally subject to Board Orders 93-2006 (PSU), 331-2006 (pooling) and 60-2008 / 60-2023 (inc. density), and MorningStar Operating LLC operates the Simonsen 44X-5 well located in the pooled spacing unit comprised of Sections 5 & 8. Section 17, along with Section 20, Township 22 North, Range 59 East, are subject to Board Orders 113-2007 (PSU) and 238-2007 (pooling), and MorningStar Operating LLC operates the Darlene 41X-20 and Marker 34X-20 wells located in the PSU comprised of Sections 17 and 20.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of the S½ of Section 5 and all of Sections 8 and 17, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 5 & 8, Township 22 North, Range 59 East, Board Order 331-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simonsen 44X-5 well. To preserve correlative rights of all interest owners in Sections 17 & 20, Board Order 238-2007 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Darlene 41X-20 and Marker 34X-20 wells. It will also be necessary to vacate Board Orders 51-2024 (OTSU for 5-8-17), 60-2008 and 60-2023 (inc. density for 5-8).

3. The NE¼SE¼ of Section 8, the NW¼NW¼ of Section 17, and the S½ of Section 5, Township 22 North, Range 59 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of the S½ of Section 5 and all of Sections 8 and 17, Township 22 North, Range 59 East, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending MBOGC Order 331-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simonsen 44X-5 well; (iii) amending MBOGC Order 238-2007 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Darlene 41X-20 and Marker 34X-20 wells; (iv) vacating Board Orders 51-2024, 60-2008 and 60-2023; and (v) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By

Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND THE N½ OF SECTION 4, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 193-2008, 343-2013, 1-2017, 48-2016 & 49-2016, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 349-2025

APPLICATION

RECEIVED

SEP 08 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 28 and 33, Township 23 North, Range 59 East, and the N½ of Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Sections 28 & 33 (along with Sections 29 and 32), Township 23 North, Range 59 East, are presently subject to Board Orders 342-2013 (PSU), 343-2013 (pooling) and 1-2017 (pooling), and MorningStar Operating LLC operates the Dige #41X-29DXA well located in the pooled spacing unit comprised of Sections 28, 29, 32 & 33. Sections 28 & 33, Township 23 North, Range 59 East, are additionally subject to Board Orders 186-2014 (PSU), 48-2016 (pooling) and 49-2016 (pooling), and MorningStar Operating LLC operates the P & Q Farms 21X-28D & 21X-28BXC wells located in the pooled spacing unit comprised of Sections 28 & 33. Section 4, Township 22 North, Range 59 East, is subject to Board Orders 192-2008 (PSU) and 193-2008 (pooling), and MorningStar Operating LLC operates the Anderson 1-4H well located in the pooled spacing unit comprised of Section 4.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 28 and 33, Township 23 North, Range 59 East, and the N½ of Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Sections 28, 29, 32 & 33, Township 23 North, Range 59 East, Board Orders 343-2013 & 1-2017 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dige #41X-29DXA well. To preserve correlative rights of all interest owners in Sections 28 & 33, Township 23 North, Range 59 East, Board Orders 48-2016 & 49-2016 should be amended to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the P & Q Farms 21X-28D & 21X-28BXC wells. To preserve correlative rights of all interest owners in Section 4, Township 22 North, Range 59 East, Board Order 193-2008 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Anderson 1-4H well.

3. Parts of the SW¼ and S½SE¼ of Section 33, Township 23 North, Range 59 East, and the NE¼ of Section 4, Township 22 North, Range 59 East, include federal minerals (canals described by metes and bounds) and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 28 and 33, Township 23 North, Range 59 East, and the N½ of Section 4, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Orders 343-2013 & 1-2017 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dige #41X-29DXA well; (iii) amending Board Orders 48-2016 and 49-2016 to clarify that the orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the P & Q Farms 21X-28D & 21X-28BXC wells; (iv) amending Board Order 193-2008 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Anderson 1-4H well; and (v) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By



Uriah J. Price, Its Attorney  
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P. O. Box 10969  
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**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 4, AND ALL OF SECTIONS 9 & 16, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 193-2008 & 263-2006, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 350-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102;**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of the S½ of Section 4 and all of Sections 9 and 16, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Section 4, Township 22 North, Range 59 East, is subject to Board Orders 192-2008 (PSU) and 193-2008 (pooling), and MorningStar Operating LLC operates the Anderson 1-4H well located in the pooled spacing unit comprised of Section 4. Sections 9 & 16, Township 22 North, Range 59 East, are subject to Board Orders 262-2006 (PSU) and 263-2006 (pooling), and MorningStar Operating LLC operates the Lorenz 14X-16 and Sonny 24X-16BXC wells located in the PSU comprised of Sections 9 and 16.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of the S½ of Section 4 and all of Sections 9 and 16, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 4, Township 22 North, Range 59 East, Board Order 193-2008 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Anderson 1-4H well. To preserve correlative rights of all interest owners in Sections 9 & 16, Board Order 263-2006 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lorenz 14X-16 and Sonny 24X-16BXC wells.

3. The N½SW¼ of Section 9, Township 22 North, Range 59 East, includes federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;



2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of the S½ of Section 4 and all of Sections 9 and 16, Township 22 North, Range 59 East, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending MBOGC Order 193-2008 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Anderson 1-4H well; (iii) amending MBOGC Order 263-2006 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lorenz 14X-16 and Sonny 24X-16BXC wells; and (iv) any other relief as the Board may deem appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By



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**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF THE S½ OF SECTION 4, THE S½ OF SECTION 5, AND ALL OF SECTIONS 8, 9, 16 & 17, TOWNSHIP 22 NORTH, RANGE 59 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE OVERLAPPING TEMPORARY SPACING UNIT (OTSU) COMPRISED OF THE S½ OF SECTION 5, AND ALL OF SECTIONS 8 & 17 & THE OTSU COMPRISED OF THE S½ OF SECTION 4, AND ALL OF SECTIONS 9 & 16, TOWNSHIP 22 NORTH, RANGE 59 EAST, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 351-2025**

**APPLICATION**

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of the captioned lands. It is anticipated that the S½ of Section 4 and all of Sections 9 and 16, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order \_\_\_\_-2025. It is anticipated that the S½ of Section 5 and all of Sections 8 and 17, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order \_\_\_\_-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of the S½ of Section 4, the S½ of Section 5, and all of Sections 8, 9, 16 and 17, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between the S½ of Section 4, Sections 9 and 16 & the S½ of Section 5, Sections 8 and 17, with a heel/toe setback of 200'.

3. The S½ of Section 5, NE¼SE¼ of Section 8, NW¼NW¼ of Section 17, and N½SW¼ of Section 9, Township 22 North, Range 59 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of the S½ of Section 4, the S½ of Section 5, and all of Sections 8, 9, 16 and 17, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the S½ of Section 4, and all of Sections 9 and 16 & the S½ of Section 5, and all of Sections 8 and 17, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 4th day of September, 2025.

**MORNINGSTAR OPERATING LLC**

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**RECEIVED**

**SEP 08 2025**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF WEST SHORE ENERGY LLC'S REQUEST FOR AN ORDER REMOVING BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC AS THE RECOGNIZED OPERATOR FOR THE INDIAN MOUND 1 COMMERCIAL DISPOSAL WELL, API # 25-083-21377, LOCATED IN THE NESWSW OF SECTION 15, TOWNSHIP 23 NORTH, RANGE 55 EAST RICHLAND COUNTY MONTANA AND ASSOCIATED DISPOSAL PIT AND SUBSTITUTING AND RECOGNIZING WEST SHORE ENERGY, LLC AS THE OPERATOR OF SAID WELL AND ASSOCIATED PIT

MBOGC Docket No.

352-2025

APPLICATION

RECEIVED

SEP 09 2025

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

WEST SHORE ENERGY, LLC, 715 West Shore Drive, Worthington, MN 56187:

**[A] Presents the following application:**


1. Applicant is the lessee under the current saltwater disposal lease covering the Indian Mound 1 Commercial Disposal well, API # 25-083-21377, located in the NESWSW of Section 15, Township 23 North, Range 55 East, Richland County, Montana and the associated disposal pit.
2. Black Gold Energy Resource Development, LLC has no legal right of access to the Indian Mound 1 Commercial Disposal and associated disposal pit.
3. Black Gold Energy Resource Development, LLC is the current bonded operator for the Indian Mound 1 Commercial Disposal well and associated pit.
3. A "Notice of Intent to Change Operator" (Form 20) from Black Gold Energy Resource Development, LLC to West Shore Energy, LLC is attached hereto. Transfer shall be subject to the field inspector's requirements and the posting of appropriate bond amount by West Shore Energy, LLC.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Black Gold Energy Resource Development, LLC to West Shore Energy, LLC be approved subject to the field inspector's requirements and the posting of the appropriate bond amount by West Shore Energy, LLC.
3. That Black Gold Energy Resource Development, LLC be removed as operator and the Indian Mound Commercial Disposal well and associated pit and that Black Gold Energy Resource Development, LLC be relieved of plugging and reclamation liability for the Indian Mound Commercial Disposal well and associated pit.

Dated September 2, 2025.

West Shore Energy, LLC

  
Scotti Gray  
Attorney for Applicant

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

INDIAN MOUND RANCH WELL #1

Lease type:(Private, State, Federal, Indian)

PRIVATE

County:

RICHLAND

Field name:

BOX CANYON

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. ( Federal, Indian, Private, State) Attach additional sheets as necessary.

API @ 25-083-21377

INDIAN MOUND RANCH WELL # 1

SEC. 15 TWO. 23N RGE. 55E NE SW SW 800'S. 1300'W

PRIVATE

Number of Wells to be Transferred:

1

Effective Date of Transfer:

OCTOBER 9 2025

**Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

**Transferee's Statement:**

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company BLACG GOLD ENERGY RESOURCE DEVELOPMENT LLCStreet Address 5646 HESPER ROAD

P.O. Box \_\_\_\_\_

City, State, ZIP BILLINGS, MONTANA 59106

Signed \_\_\_\_\_

Print Name CHRIS BLOUNTTitle PRESIDENTTelephone ( 406 ) \_\_\_\_\_ 698-6170Date SEPT. 3 2025Company WEST SHORE ENERGY LLCStreet Address 715 WEST SHORE DRIVE

P.O. Box \_\_\_\_\_

City, State, ZIP WORTHINGTON MN. 56187

Signed \_\_\_\_\_

Print Name GREG DEGROOTTitle PRESIDENTTelephone ( 507 ) \_\_\_\_\_ 350-9851Date SEPT. 3 2025**BOARD USE ONLY**

Approved \_\_\_\_\_

Date

Name

Title

Oper. No.

Bond No.

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper. No.

Bond No.

352-2025

### Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

**For large change of operator submissions, if possible, please include a diskette containing the data list.**

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

**NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.**

BOARD USE ONLY

CONDITIONS OF APPROVAL

352-2025

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF SIEGE  
ENVIRONMENTAL SERVICES LLC'S  
REQUEST FOR APPROVAL OF CHANGE  
OF OPERATOR FOR THE INDIAN  
MOUND 1 COMMERCIAL DISPOSAL  
WELL, API # 25-083-21377, LOCATED IN  
THE NESWSW OF SECTION 15,  
TOWNSHIP 23 NORTH, RANGE 55 EAST  
RICHLAND COUNTY MONTANA FROM  
BLACK GOLD ENERGY RESOURCE  
DEVELOPMENT, LLC TO SIEGE  
ENVIRONMENTAL SERVICES, LLC

MBOGC Docket No.

353-2025

APPLICATION

SIEGE ENVIRONMENTAL SERVICES, LLC, 1215 CAROLINE STREET, BILLINGS, MT 59105:

**[A] Presents the following application:**

1. Applicant is the lessee under the current saltwater disposal lease covering the Indian Mound 1 Commercial Disposal well located in the NESWSW of Section 15, Township 23 North, Range 55 East, Richland County, Montana and the associated disposal pit.
2. Black Gold Energy Resource Development, LLC is the current bonded operator for the Indian Mound 1 Commercial Disposal well and associated pit.
3. A "Notice of Intent to Change Operator" (Form 20) from Black Gold Energy Resource Development, LLC to Siege Environmental Services, LLC is attached hereto. Transfer shall be subject to the field inspector's requirements and the posting of appropriate bond amount by Siege Environmental Services, LLC.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. That the "Notice of Intent to Change Operator" changing the operator from Black Gold Energy Resource Development, LLC to Siege Environmental Services, LLC be approved subject to the field inspector's requirements and the posting of the appropriate bond amount by Siege Environmental Services, LLC.
3. That Black Gold Energy Resource Development, LLC be removed as operator and the Indian Mound Commercial Disposal well and associated pit and that Black Gold Energy Resource Development, LLC be relieved of plugging and reclamation liability for the Indian Mound Commercial Disposal well and associated pit.

Dated September 3, 2025.

SIEGE ENVIRONMENTAL  
SERVICES, LLC

By



Sean Morton  
President



**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

INDIAN MOUND RANCH WELL #1

Lease type:(Private, State, Federal, Indian)

PRIVATE

County:

RICHLAND

Field name:

BOX CANYON

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. ( Federal, Indian, Private, State) Attach additional sheets as necessary.

AP1 @ 25-083-21377

INDIAN MOUND RANCH WELL #1

SEC. 15 TWO, 23N RGE. 55E NE SW SW 800'S 1300'W

PRIVATE

Number of Wells to be Transferred:

1

Effective Date of Transfer:

OCTOBER 09 2025**Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

**Transferee's Statement:**

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Black Gold Energy Resource Development LLCStreet Address 5646 HESPER ROAD

P.O. Box \_\_\_\_\_

City, State, ZIP BILLINGS, MONTANA, 59106

Signed \_\_\_\_\_

Print Name CHRIS BLOUNTTitle PRESIDENTTelephone ( 406 ) 698-6170Date SEPT 03, 2025Company Siege Environmental Services LLCStreet Address 1215 CAROLINE ST

P.O. Box \_\_\_\_\_

City, State, ZIP BILLINGS, MONTANA, 59105

Signed \_\_\_\_\_

Print Name SEAN MORTONTitle PRESIDENTTelephone ( 250 ) 327-9928Date SEPT 03, 2025**BOARD USE ONLY**

Approved \_\_\_\_\_

Date

Name

Title

Oper. No.

Bond No.

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper. No.

Bond No.

353-2025

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BOARD USE ONLY	CONDITIONS OF APPROVAL